

## The Advanced Analytics Development and Dissemination in a Life Company

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AMIDEPFL



# OVERVIEW

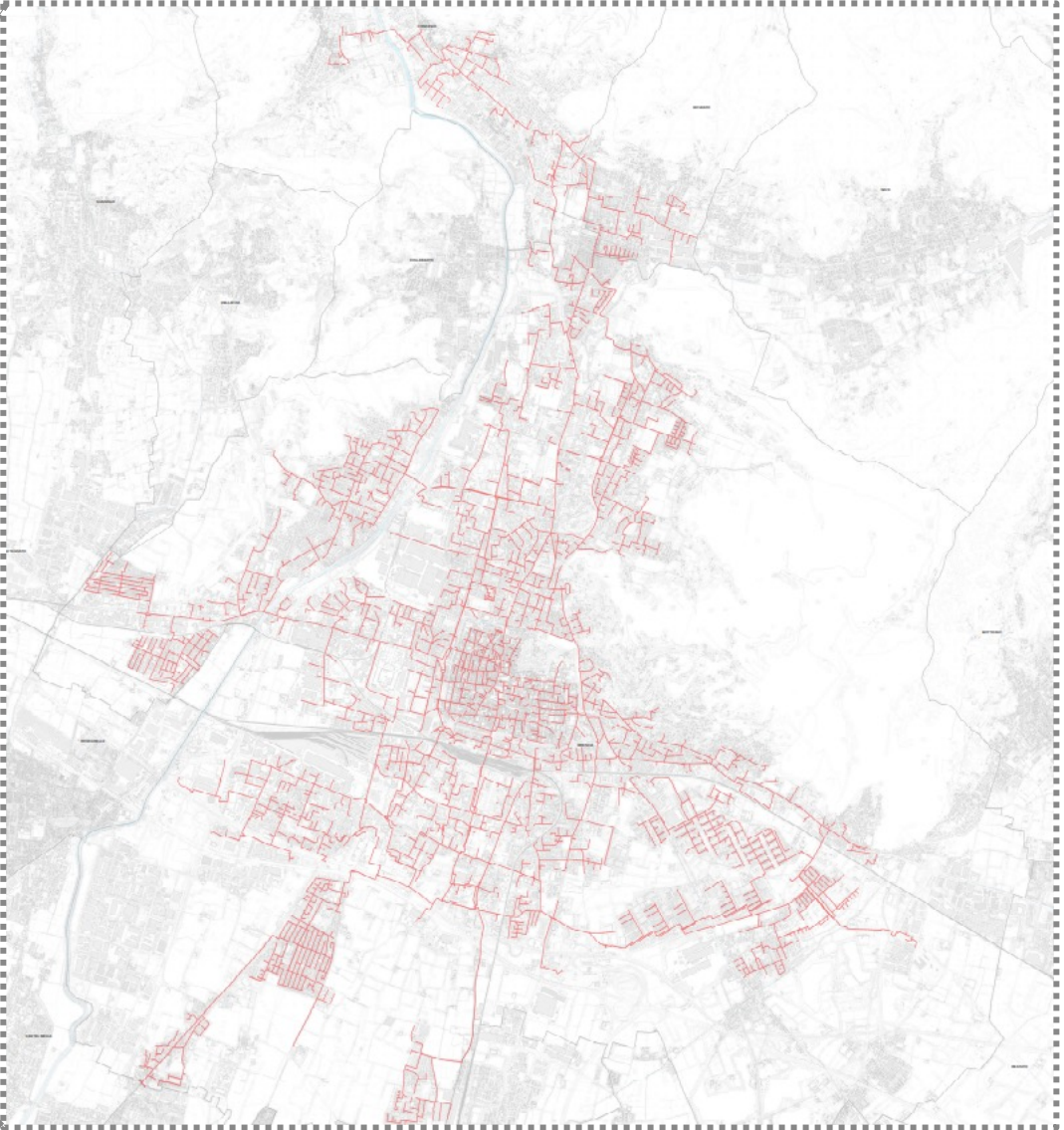
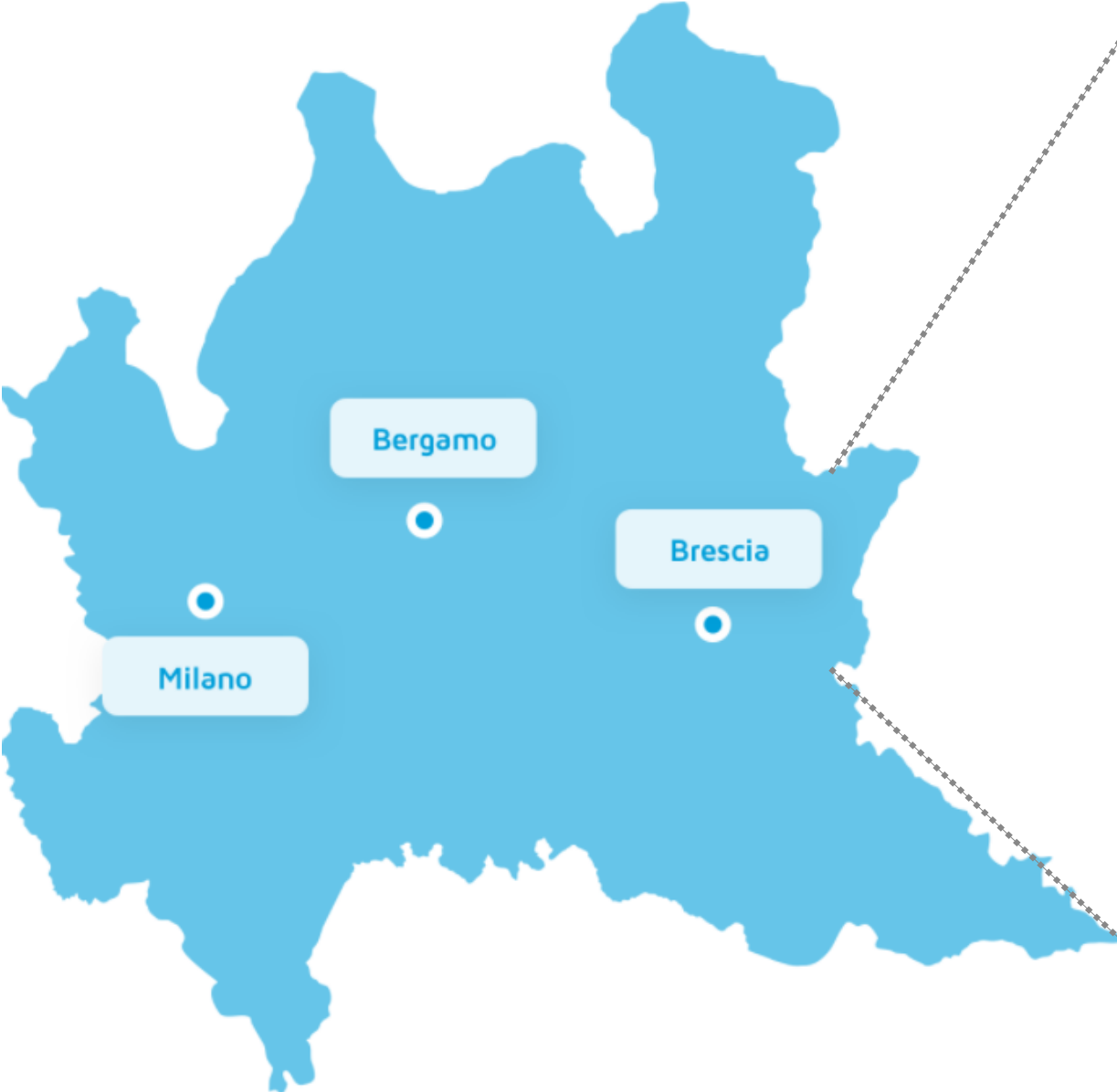
A2A is an Italian multi utility and the first **life company** in the world. Our presence spans the entire energy value chain, from the **production** to the **sale** of **electricity, gas** and **services**, to the provision of **e-mobility** and energy efficiency solutions. Every day, across our networks, we distribute electricity and gas, **drinking water** and heat for **district heating** and also we manage the **waste collection**.

**6.862** Revenues (mln€)

**364** Group result of the year (mln€)

**12.978** A2A Group People

# THE A2A DISTRICT HEATING

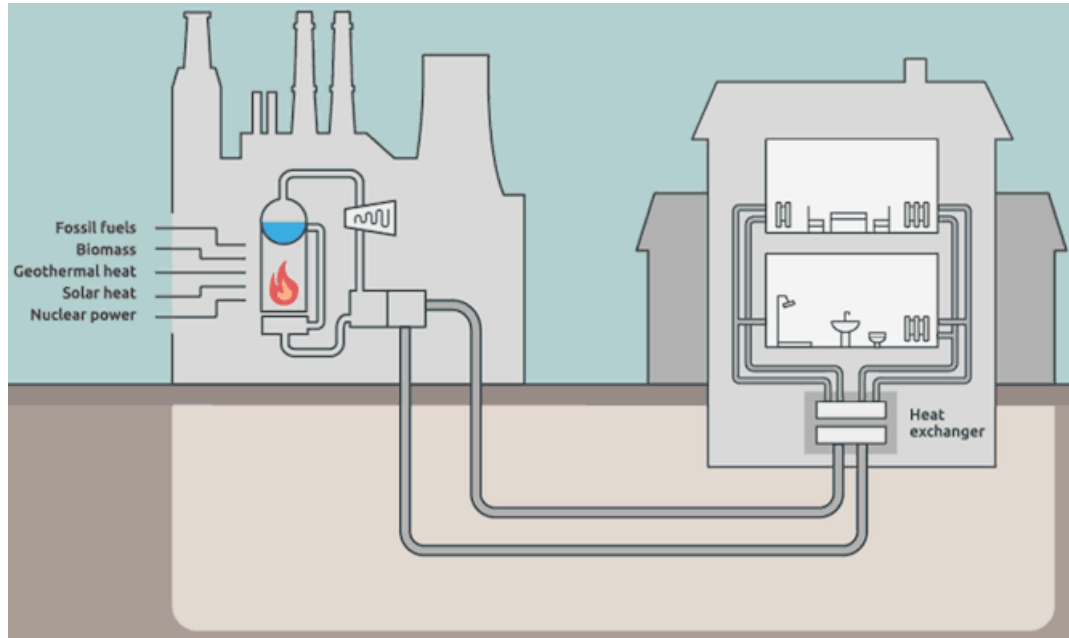


# FOCUS ON BRESCIA DISTRICT HEATING

The district heating in Brescia now serves 70% of the city buildings, both residential and service sector.



# HEAT DISPATCHING



**District heating** is a system for distributing heat generated in a centralized location through a system of **insulated pipes** for residential and commercial heating requirements such as space heating and water heating. The heat is often obtained from a **cogeneration plant** burning **fossil fuels** or **biomass**, but heat-only **boiler stations**, **geothermal heating**, **heat pumps** and **central solar heating** are also used. District heating plants can provide **higher efficiencies** and better **pollution control** than localized boilers.

Through a district heating network, the heat-producing plant pumps heated supply water to consumers where it is used as room-/floor-heating and to generate domestic hot water. The domestic hot water gets heated in a heat exchanger in which the heated supply water transfers its heat to the water coming out of the taps.

# GOAL

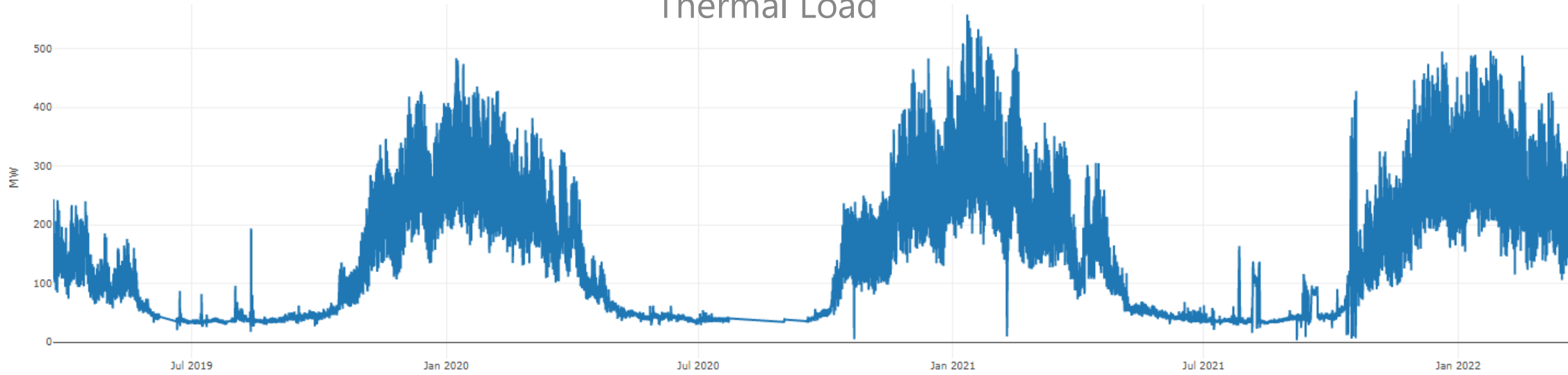
**Short-term forecasting of hourly thermal load from 1 day-ahead up to 7 days-ahead.**

**Every day, in the morning the forecast of the 7 days-ahead is provided.**

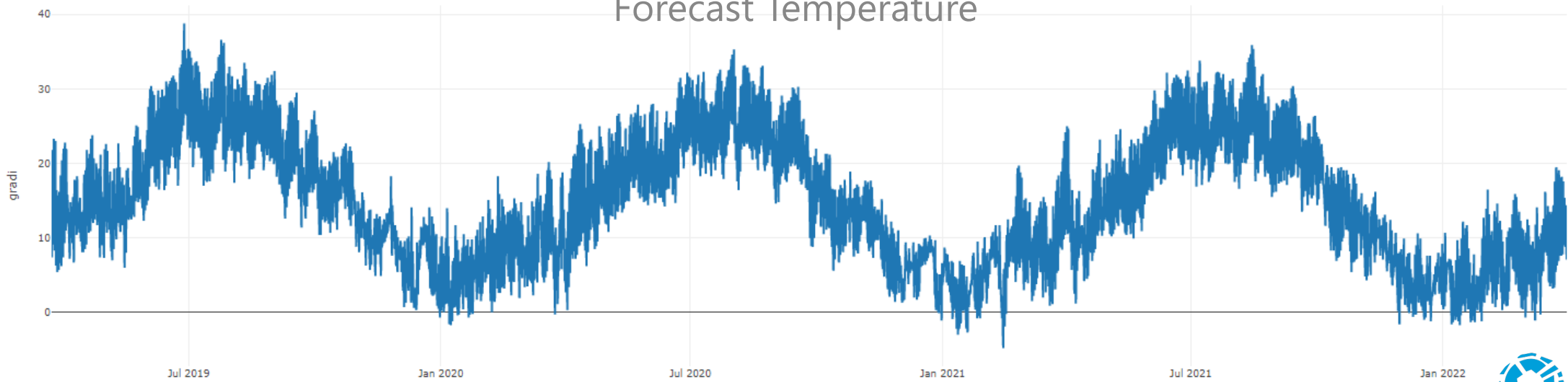
**Optimize the heat produced by the power plant, in order to reduce the pollution emissions minimizing the production costs.**

# DATA EXPLORATION

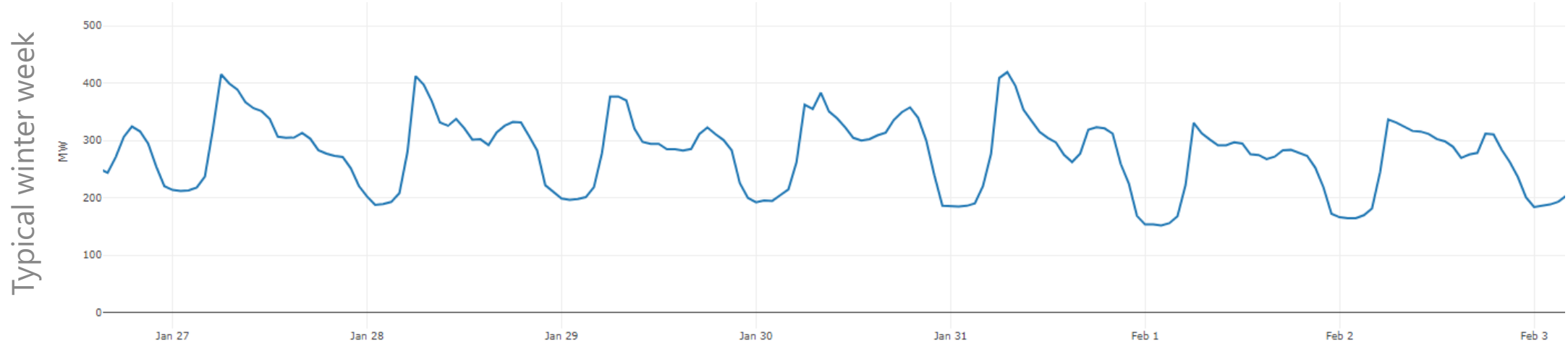
## Thermal Load



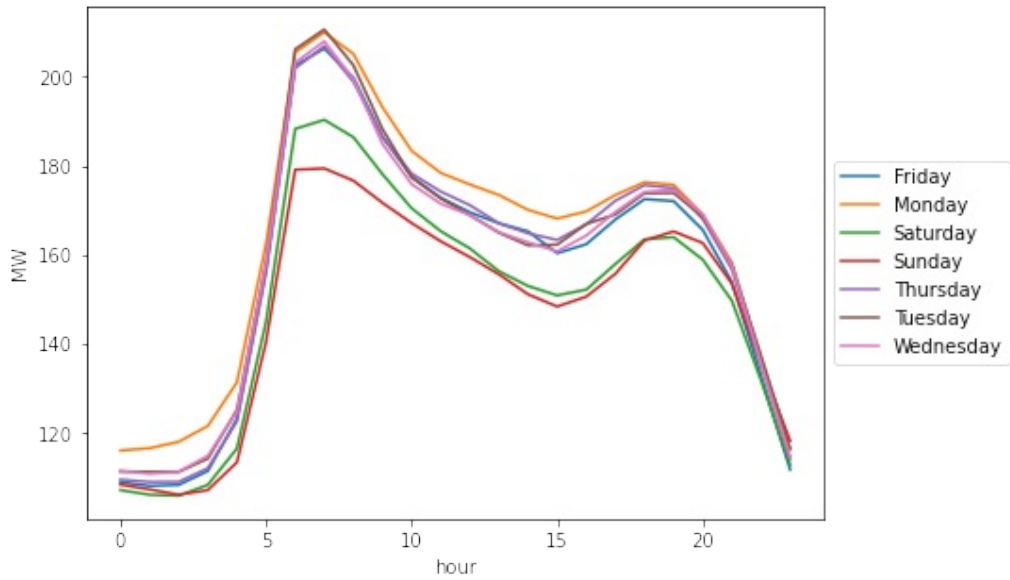
## Forecast Temperature



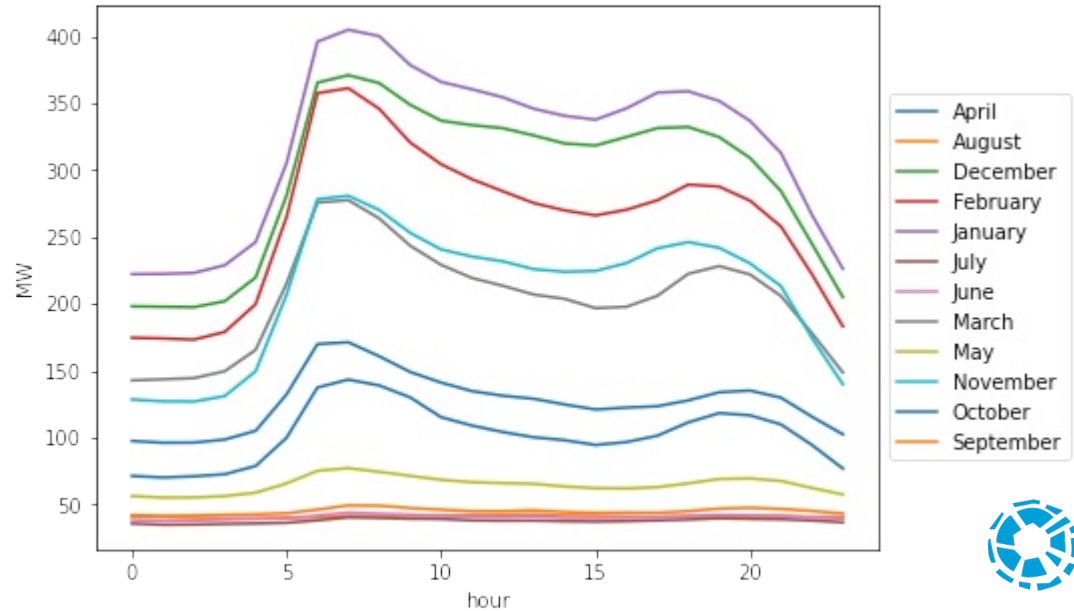
# DATA EXPLORATION



Mean hourly power in each weekday

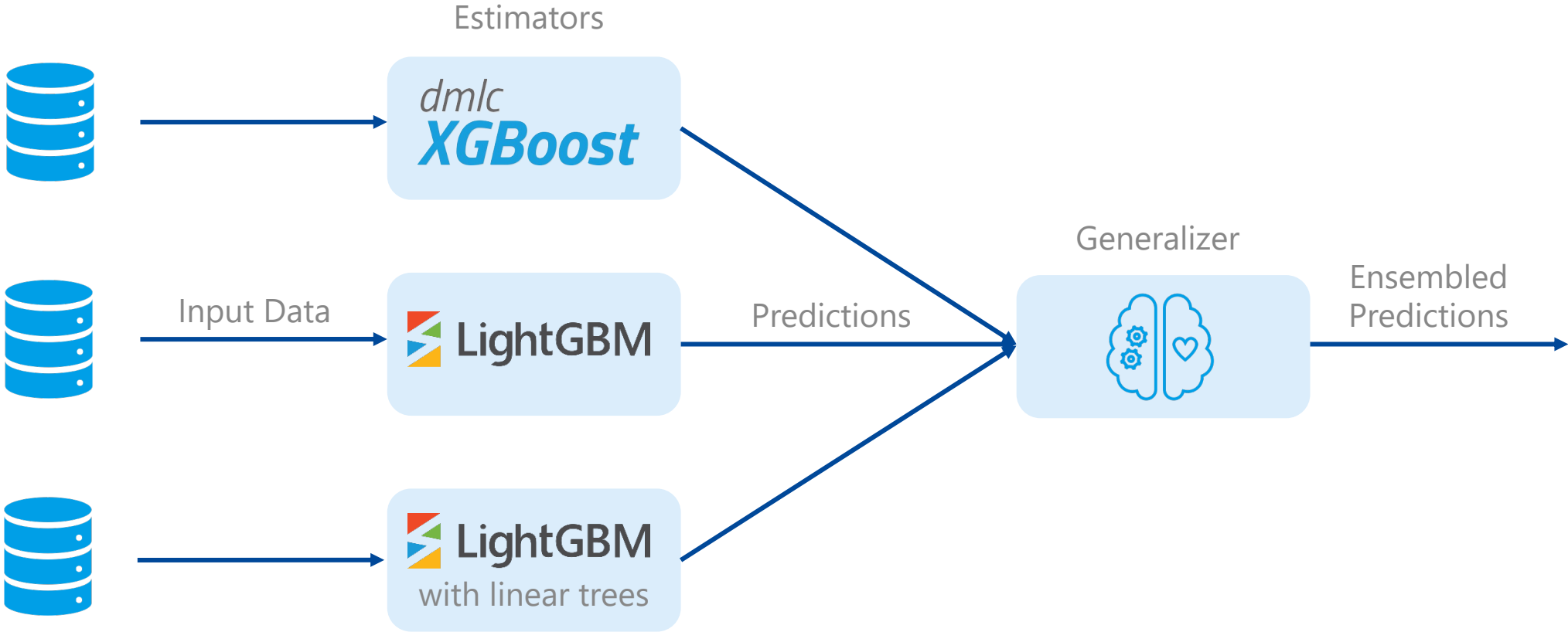


Mean hourly power in each month





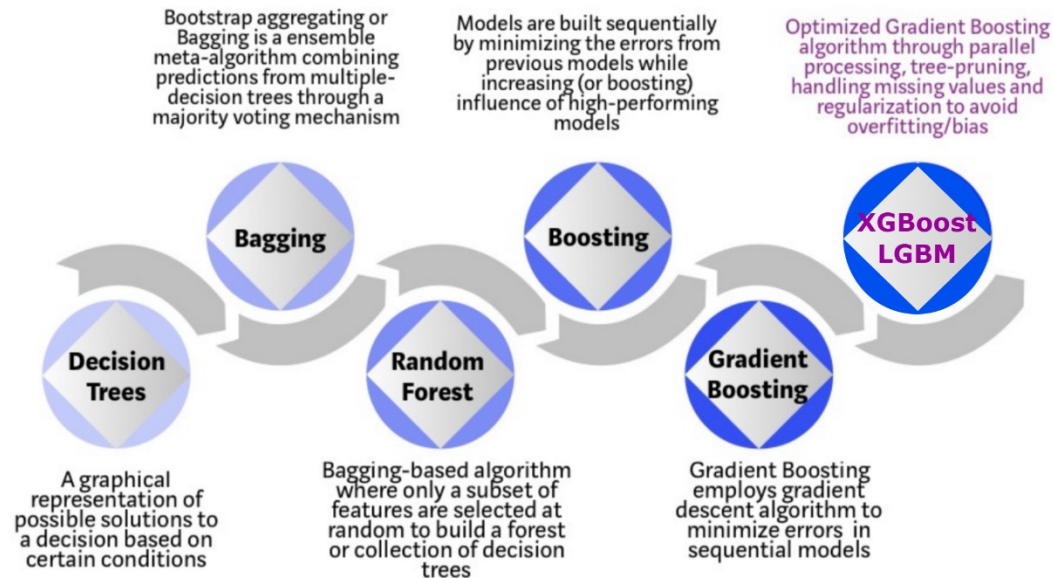
# MODELING



# MODELING

## EXTREME/LIGHT GRADIENT BOOSTING:

is a decision-tree-based ensemble Machine Learning algorithm that uses a gradient boosting framework. It is an optimized distributed gradient boosting library designed to be highly efficient, flexible and portable.



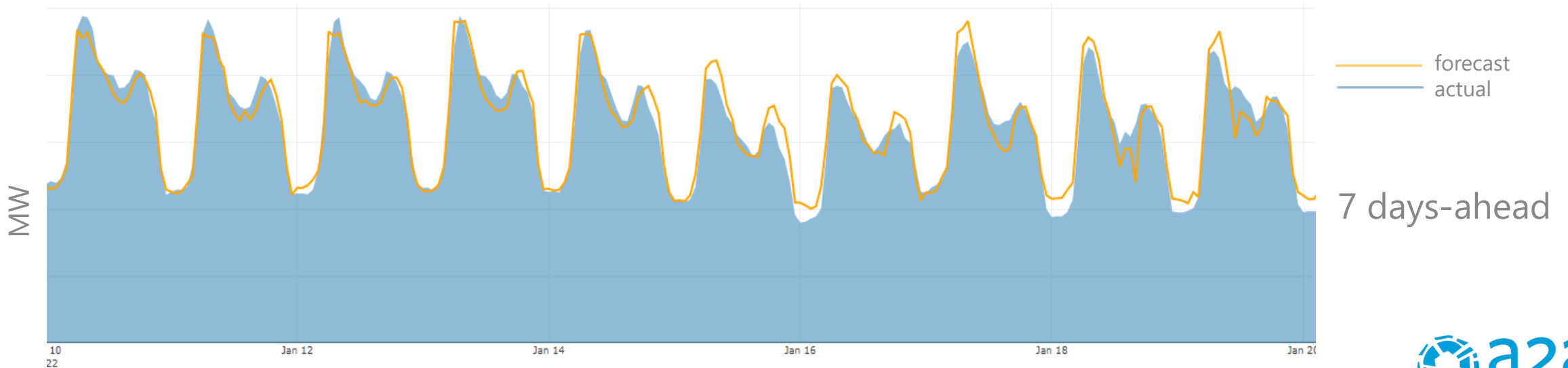
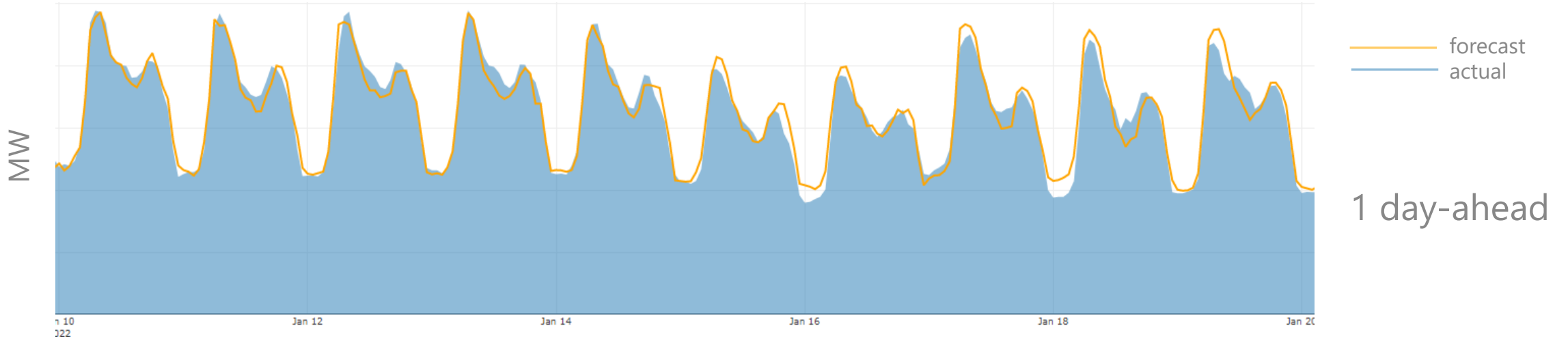
## THE APPROACH

- Recursive forecasting approach
- Every day, all the models are retrained and the best parameters are selected

## FEATURES

- Lagged power features (24 hours, 48 hours,... 7 X 24 hours),
- Lagged temperature features (from 1 to 24 lag)
- cyclical encoding (sin and cos of every seasonality period)

# RESULTS



# RESULTS - PERFORMANCE

The ensemble model is tested on the the last thermal season (2021-2022) on Brescia and East Milan plants, and it is compared to the benchmark model previously used.

1 day ahead (BS)	Ensemble	Benchmark model
MAPE*	5,64%	8,82%
MAE**	8,82 MW	20,02 MW
7 days ahead (BS)	Ensemble	Benchmark model
MAPE*	7,95%	13,5%
MAE**	17,94 MW	29,49 MW

1 day ahead (MI)	Ensemble	Benchmark model
MAPE*	7,71%	18,3%
MAE**	3,83 MW	8,2 MW

\*  $\frac{100\%}{n} \sum_{t=1}^n \left| \frac{A_t - F_t}{A_t} \right|$ , where A is the actual load, F is the forecast

\*\*  $\frac{\sum_{i=1}^n |A_t - F_t|}{n}$

# CONCLUSION

- ✓ Our short-term predictor outperforms both the 1-day ahead both the 7-days ahead forecaster used previously in the plant
- ✓ The 1-day ahead ensemble model reduce the MAPE of nearly 60% and the MAE of nearly 40%
- ✓ The 7-days ahead ensemble model reduce the MAPE of nearly 60% and the MAE of nearly 60%
- ✓ The ensemble models reduce the Co2 emissions, in particular only considering the East Milan plats the estimated saving for 10.000 ton CO2/year.

## NEXT STEP

- ✓ Develop a dispatching algorithm to optimize the usage of the plant power units, reducing the usage of the fossil fuels according to the **sustainability plan** of the A2A.

THANK YOU

